

# **PART 70 MINOR SOURCE MODIFICATION OFFICE OF AIR QUALITY**

**Countrymark Cooperative, Inc.  
1200 Refinery Road  
Mt. Vernon, Indiana 47620**

(herein known as the Permittee) is hereby authorized to construct and operate subject to the conditions contained herein, the emission units described in Section A (Source Summary) of this approval.

This approval is issued in accordance with 326 IAC 2 and 40 CFR Part 70 Appendix A and contains the conditions and provisions specified in 326 IAC 2-7 as required by 42 U.S.C. 7401, et. seq. (Clean Air Act as amended by the 1990 Clean Air Act Amendments), 40 CFR Part 70.6, IC 13-15 and IC 13-17.

Source Modification No.: 129-14896-00003	
Issued by: Original signed by Paul Dubenetzky Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: January 10, 2002

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## SECTION A

## SOURCE SUMMARY

This approval is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the emission units contained in conditions A.1 through A.2 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this approval pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

### A.1 General Information [326 IAC 2-7-4(c)] [326 IAC 2-7-5(15)]

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The Permittee owns and operates a stationary petroleum refinery source.

Responsible Official:	John Deaton
Source Address:	1200 Refinery Road, Mount Vernon, Indiana 47620
Mailing Address:	1200 Refinery Road, Mount Vernon, Indiana 47620
General Source Phone Number:	(812) 838-8133
SIC Code:	2911
County Location:	Posey
Source Location Status:	Attainment for all criteria pollutants
Source Status:	Part 70 Permit Program Major Source, under PSD Rules; Major Source, Section 112 of the Clean Air Act 1 of 28 Source Categories

### A.2 Emission Units and Pollution Control Equipment Summary [326 IAC 2-7-4(c)(3)] [326 IAC 2-7-5(15)]

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This stationary source is approved to construct and operate the following emission units and pollution control devices:

- (a) One (1) fixed roof cone gasoline storage tank, identified as Tank #172, with a tank diameter of 12 feet, a height of 20 feet and a capacity of 2,246 cubic feet (ft<sup>3</sup>).

### A.3 Part 70 Permit Applicability [326 IAC 2-7-2]

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This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is a major source, as defined in 326 IAC 2-7-1(22);
- (b) It is a source in a source category designated by the United States Environmental Protection Agency (U.S. EPA) under 40 CFR 70.3 (Part 70 - Applicability).
- (c) The source submitted a Part 70 permit application (TV129-7882-00003) on December 16, 1996, which is still pending for issuance.

## **SECTION B                      GENERAL CONSTRUCTION CONDITIONS**

### **B.1      Definitions [326 IAC 2-7-1]**

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Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations (IC 13-11, 326 IAC 1-2 and 326 IAC 2-7) shall prevail.

### **B.2      Effective Date of the Permit [IC13-15-5-3]**

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Pursuant to IC 13-15-5-3, this approval becomes effective upon its issuance.

### **B.3      Revocation of Permits [326 IAC 2-1.1-9(5)][326 IAC 2-7-10.5(i)]**

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Pursuant to 326 IAC 2-1.1-9(5)(Revocation of Permits), the Commissioner may revoke this approval if construction is not commenced within eighteen (18) months after receipt of this approval or if construction is suspended for a continuous period of one (1) year or more.

### **B.4      NSPS Reporting Requirement**

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Pursuant to the New Source Performance Standards (NSPS), Part 60.110b, Subpart Kb, the source owner/operator is hereby advised of the requirement to report the following at the appropriate times:

- (a)      Commencement of construction date (no later than 30 days after such date);
- (b)      Anticipated start-up date (not more than 60 days or less than 30 days prior to such date); and
- (c)      Actual start-up date (within 15 days after such date); and

Reports are to be sent to:

Indiana Department of Environmental Management  
Compliance Data Section, Office Air Quality  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, IN 46206-6015

The application and enforcement of these standards have been delegated to the IDEM, OAQ. The requirements of 40 CFR Part 60 are also federally enforceable.

## SECTION C GENERAL OPERATION CONDITIONS

### C.1 Certification [326 IAC 2-7-4(f)][326 IAC 2-7-6(1)][326 IAC 2-7-5(3)(C)]

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- (a) Where specifically designated by this permit or required by an applicable requirement, any application form, report, or compliance certification submitted shall contain certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (b) One (1) certification shall be included, using the attached Certification Form, with each submittal requiring certification.
- (c) A responsible official is defined at 326 IAC 2-7-1(34).

### C.2 Preventive Maintenance Plan [326 IAC 2-7-5(1),(3) and (13)] [326 IAC 2-7-6(1) and (6)] [326 IAC 1-6-3]

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- (a) If required by specific condition in Section D of this permit, the Permittee shall prepare and maintain Preventive Maintenance Plans (PMPs) when operation begins, including the following information on each facility:
  - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
  - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
  - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.

If, due to circumstances beyond the Permittee's control, the PMPs cannot be prepared and maintained within the above time frame, the Permittee may extend the date an additional ninety (90) days provided the Permittee notifies:

Indiana Department of Environmental Management  
Compliance Branch, Office of Air Quality  
100 North Senate Avenue, P. O. Box 6015  
Indianapolis, Indiana 46206-6015

The PMP and the PMP extension notification do not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).

- (b) The Permittee shall implement the PMPs as necessary to ensure that failure to implement a PMP does not cause or contribute to a violation of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ, upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or contributes to any violation. The PMP does not require the certification by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (d) Records of preventive maintenance shall be retained for a period of at least five (5) years. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.

**C.3 Permit Amendment or Modification [326 IAC 2-7-11] [326 IAC 2-7-12]**

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- (a) Permit amendments and modifications are governed by the requirements of 326 IAC 2-7-11 or 326 IAC 2-7-12 whenever the Permittee seeks to amend or modify this permit.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:  
  
Indiana Department of Environmental Management  
Permits Branch, Office of Air Quality  
100 North Senate Avenue, P.O. Box 6015  
Indianapolis, Indiana 46206-6015  
  
Any such application shall be certified by the "responsible official" as defined by 326 IAC 2-7-1(34).
- (c) The Permittee may implement administrative amendment changes addressed in the request for an administrative amendment immediately upon submittal of the request. [326 IAC 2-7-11(c)(3)]

**C.4 Opacity [326 IAC 5-1]**

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Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

**C.5 Fugitive Dust Emissions [326 IAC 6-4]**

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The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions). 326 IAC 6-4-2(4) is not federally enforceable.

**C.6 Operation of Equipment [326 IAC 2-7-6(6)]**

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Except as otherwise provided by statute or rule, or in this permit, all air pollution control equipment listed in this permit and used to comply with an applicable requirement shall be operated at all times that the emission unit vented to the control equipment is in operation.

**Compliance Requirements [326 IAC 2-1.1-11]**

**C.7 Compliance Requirements [326 IAC 2-1.1-11]**

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The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U. S. EPA.

**Record Keeping and Reporting Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]**

**C.8 General Record Keeping Requirements [326 IAC 2-7-5(3)][326 IAC 2-7-6]**

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- (a) Records of all required data, reports and support information shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be kept at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented within ninety (90) days of permit issuance.

## SECTION D.1 FACILITY OPERATION CONDITIONS

### Facility Description [326 IAC 2-7-5(15)]

- (a) One (1) fixed roof cone gasoline storage tank, identified as Tank #172, with a tank diameter of 12 feet, a height of 20 feet and a capacity of 2,246 cubic feet (ft<sup>3</sup>).

(The information describing the process contained in this facility description box is descriptive information and does not constitute enforceable conditions.)

### Record Keeping Requirements [326 IAC 2-7-5(3)] [326 IAC 2-7-19]

#### D.1.1 Record Keeping Requirements

Pursuant to 326 IAC 12 and 40 CFR § 60.110b, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels), the proposed storage tank identified as Tank #172 with a capacity of less than 75 m<sup>3</sup> (19,813 gallons) is subject to the section 60.11b(a) and (b) of this NSPS as follows:

- (a) The owner or operator of these storage vessels to keep copies of the records required in Section (b) for the life of the source.
- (b) The owner or operator of these storage vessels to keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.

## INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT OFFICE OF AIR QUALITY

### PART 70 OPERATING PERMIT CERTIFICATION

Source Name: Countrymark Cooperative, Inc.  
Source Address: 1200 Refinery Road, Mt. Vernon, Indiana 47620  
Mailing Address: 1200 Refinery Road, Mt. Vernon, Indiana 47620  
Minor Source Modification Permit No.: 129-14896-00003

**This certification shall be included when submitting monitoring, testing reports/results or other documents as required by this permit.**

Please check what document is being certified:

- 9 Annual Compliance Certification Letter
- 9 Test Result (specify) \_\_\_\_\_
- 9 Report (specify) \_\_\_\_\_
- 9 Notification (specify) \_\_\_\_\_
- 9 Affidavit (specify) \_\_\_\_\_
- 9 Other (specify) \_\_\_\_\_

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Signature:

Printed Name:

Title/Position:

Phone:

Date:



## **Indiana Department of Environmental Management Office of Air Quality**

### **Technical Support Document (TSD) for a Part 70 Minor Source Modification**

#### **Source Background and Description**

Source Name:	Countrymark Cooperative, Inc.		
Source Location:	1200 Refinery Road, Mt. Vernon, Indiana 47620		
County:	Posey		
SIC Code:	2911		
Operation Permit No.:	T129-7882-00003	Issuance Date:	Pending
Minor Source Modification No.:	129-14896-00003		
Permit Reviewer:	Aida De Guzman		

The Office of Air Quality (OAQ) has reviewed a Part 70 permit application from Countrymark Cooperative, Inc. relating to the installation and operation of the following equipment to be used in the petroleum refining operation:

- (a) One (1) fixed roof cone gasoline storage tank, identified as Tank #172, with a tank diameter of 12 feet, a height of 20 feet and a capacity of 2,246 cubic feet (ft<sup>3</sup>).

#### **History**

The source has submitted a Part 70 Operating Permit T129-7882-00003 on December 16, 1996, for a stationary source. The Part 70 permit is still pending for issuance.

#### **Existing Approvals**

The source has been operating under previous approvals including, but not limited to, the following:

- (a) Registration No.: 129-9686-00003, issued on June 24, 1998;
- (b) 65-03-87-0128 through 65-03-87-0144, issued on July 27, 1987; and
- (c) Registration CP129-2332, unknown issuance date.

#### **Recommendation**

The staff recommends to the Commissioner that the Part 70 permit be approved. This recommendation is based on the following facts and conditions:

Unless otherwise stated, information used in this review was derived from the application and additional information submitted by the applicant.

An application for the purposes of this review was received on October 3, 2001. Additional information was received on October 19, 2001, and October 22, 2001.

## Emission Calculations

- (a) Gasoline Storage Tank:  
(1) VOC Emissions: See Tanks Program 4.0 for detailed emission calculations.  
(2) HAPs Emissions:

Gasoline HAP Constituents	Vapor Mass Fraction	HAP Emissions (tons/year)
Benzene	0.0029	0.049
Ethylbenzene	0.0003	0.005
Toluene	0.0053	0.089
Xylene	0.0016	0.027
Cyclohexane	0.0022	0.037
n-Hexane	0.007	0.118
TOTAL		0.326

Methodology:  
HAP Emissions = Vapor Mass Fraction \* total VOC, (16.87 tons/yr)

## Potential To Emit

Pursuant to 326 IAC 2-1.1-1(16), Potential to Emit is defined as “the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or type or amount of material combusted, stored, or processed shall be treated as part of its design if the limitation is enforceable by the U. S. EPA.”

This table reflects the PTE before controls. Control equipment is not considered federally enforceable until it has been required in a federally enforceable permit.

Pollutant	Potential To Emit (tons/year)
PM	0.0
PM-10	0.0
SO <sub>2</sub>	0.0
VOC	16.8
CO	0.0
NO <sub>x</sub>	0.0

Note: For the purpose of determining Title V applicability for particulates, PM-10, not PM, is the regulated pollutant in consideration.

HAPs	HAP Emissions (tons/year)
Benzene	0.049
Ethylbenzene	0.005
Toluene	0.089
Xylene	0.027
Cyclohexane	0.037

n-Hexane	0.118
TOTAL	0.326

The source has applied for a Part 70 permit (127-7882-00003) and it is still pending for issuance. This modification is subject to 326 IAC 2-7-10.5 (d), Minor Source Modification, since its VOC emission is greater than ten (10) tons per year but less than twenty-five (25) tons per year; and it is a modification that is subject to New Source Performance Standards (NSPS), which is the most stringent applicable requirement.

### Actual Emissions

The following table are based on 1999 actual emissions of the source taken from the Emission Inventory Report.

Pollutant	Actual Emissions (tons/year)
PM	57.0
PM-10	57.0
SO <sub>2</sub>	2,444
VOC	1,033
CO	7,761
NO <sub>x</sub>	531
HAP (specify)	not determined

### County Attainment Status

The source is located in Posey County.

Pollutant	Status
PM-10	attainment
SO <sub>2</sub>	attainment
NO <sub>2</sub>	attainment
Ozone	attainment
CO	attainment
Lead	not determined

- (a) Volatile organic compounds (VOC) and oxides of nitrogen (NO<sub>x</sub>) are precursors for the formation of ozone. Therefore, VOC and NO<sub>x</sub> emissions are considered when evaluating the rule applicability relating to the ozone standards. Posey County has been designated as attainment or unclassifiable for ozone. Therefore, VOC and NO<sub>x</sub> emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.
- (b) Posey County has been classified as attainment or unclassifiable for all the other criteria pollutants. Therefore, these emissions were reviewed pursuant to the requirements for Prevention of Significant Deterioration (PSD), 326 IAC 2-2 and 40 CFR 52.21.

## Source Status

Existing Source PSD, Part 70 or FESOP Definition (based on the 1999 Emission Inventory Report and the Quick Look Report, dated 1996):

Pollutant	Inventory Report Emissions (ton/yr)	Quick Look Report Emissions (ton/yr)
PM	87.0	50.6
PM10	87.0	50.6
SO <sub>2</sub>	4,529.0	1,725.0
VOC	9,810.0	2,132.0
CO	8,214.0	12,647.7
NO <sub>x</sub>	810.0	750.0

- (a) Either report shows that this existing source is a major stationary source because at least one attainment regulated pollutant is emitted at a rate of 100 tons per year, and it is a petroleum refinery source which is one of the 28 listed source categories.

## Potential to Emit After Issuance

The table below summarizes the potential to emit, reflecting all limits, of the significant emission units after controls. The control equipment is considered federally enforceable only after issuance of this Part 70 operating permit.

	Potential to Emit (tons/year)						
Process/facility	PM	PM-10	SO <sub>2</sub>	VOC	CO	NO <sub>x</sub>	HAPs
Tank #172	0.0	0.0	0.0	16.8	0.0	0.0	0.326
Total Emissions	0.0	0.0	0.0	16.8	0.0	0.0	0.326
PSD Significant Levels	25	15	40	40	100	40	-

- (a) This modification to an existing major stationary source is not major because the emissions increase is less than the PSD significant levels. Therefore, pursuant to 326 IAC 2-2, and 40 CFR 52.21, the PSD requirements do not apply.

## Part 70 Permit

This source is subject to the requirements of 326 IAC 2-7, pursuant to which the source has to meet the following:

- (a) Emission limitations and standards, including those operational requirements and limitations that assure compliance with all applicable requirements at the time of issuance of Part 70 permits.
- (b) Monitoring and related record keeping requirements which assume that all reasonable information is provided to evaluate continuous compliance with the applicable requirements.

### Federal Rule Applicability

- (a) New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60)
  - (1) 326 IAC 12 and 40 CFR § 60.110b, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which construction, reconstruction or modification commenced after July 23, 1984, and having a storage capacity of 40 cubic meters (m<sup>3</sup>). The proposed storage tank identified as Tank #172 has a capacity of less than 75 m<sup>3</sup> (19,813 gallons), which is subject to section 60.11b(a) and (b) of this NSPS.

Section (a) requires the owner or operator of these storage vessels to keep copies of the records required in Section (b) for the life of the source.

Section (b) requires the owner or operator of these storage vessels to keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel.
  - (2) There are no other New Source Performance Standards (NSPS)(326 IAC 12 and 40 CFR Part 60) applicable to this source.
- (b) There are no National Emission Standards for Hazardous Air Pollutants (NESHAPs)(326 IAC 14 and 40 CFR Part 63) applicable to this source.

### State Rule Applicability - Entire Source

- (a) 326 IAC 2-6 (Emission Reporting)

This modification by itself will not trigger the applicability of this rule. However, the source is subject to this rule since it is a Part 70 source, emitting at least one criteria pollutant except PM at levels greater than 100 tons per year.
- (b) 326 IAC 5-1 (Opacity Limitations)

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

  - (1) Opacity shall not exceed an average of forty percent (40%) any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
  - (2) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute nonoverlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

### State Rule Applicability - Individual Facilities

- (a) 326 IAC 8-9 (Volatile Organic Liquid Storage Vessels)

The proposed storage tank #172 is not subject to this rule because it is not located in one of the counties listed in the rule.
- (b) 326 IAC 8-4-3 (Petroleum Liquid Storage Facilities)

This rule is applicable to storage vessels with capacities greater than 39,000 gallons containing VOL whose true vapor pressure is greater than 1.52 psi. The proposed storage tank identified as Tank #172 is not subject to this rule, because it has a capacity less than 39,000 gallons.
- (c) 326 IAC 8-1-6 (General Reduction Requirements)

This rule is not applicable to the proposed storage tank #172 because its VOC potential

emission is less than 25 tons per year.

- (d) There are no other state rules that may possibly be applicable to this storage tank.

### **Compliance Requirements**

Permits issued under 326 IAC 2-7 are required to ensure that sources can demonstrate compliance with applicable state and federal rules on a more or less continuous basis. All state and federal rules contain compliance provisions, however, these provisions do not always fulfill the requirement for a more or less continuous demonstration. When this occurs IDEM, OAQ, in conjunction with the source, must develop specific conditions to satisfy 326 IAC 2-7-5. As a result, compliance requirements are divided into two sections: Compliance Determination Requirements and Compliance Monitoring Requirements.

Compliance Determination Requirements in Section D of the permit are those conditions that are found more or less directly within state and federal rules and the violation of which serves as grounds for enforcement action. If these conditions are not sufficient to demonstrate continuous compliance, they will be supplemented with Compliance Monitoring Requirements, also Section D of the permit. Unlike Compliance Determination Requirements, failure to meet Compliance Monitoring conditions would serve as a trigger for corrective actions and not grounds for enforcement action. However, a violation in relation to a compliance monitoring condition will arise through a source's failure to take the appropriate corrective actions within a specific time period.

### **Conclusion**

The construction and operation of this storage tank shall be subject to the conditions of the attached **Part 70 Minor Source Modification 129-14896-00003**.